
NYISO Business Issues Committee Meeting Minutes
October 14, 2020
10:00 a.m. – 10:15 a.m.

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Chris Wentlent (MEUA) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

2. Draft September 9, 2020 BIC Minutes

There were no questions or comments regarding the draft minutes from the September 9, 2020 BIC meetings that were included as part of the meeting material.

Motion #1:

Motion to approve the September 9, 2020 BIC meeting minutes.

Motion passed unanimously.

3. Market Operations Report

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material.

Mr. Howard Fromer (Bayonne Energy Center) asked whether the NYISO observed any significant changes in September 2020 to the impacts on load patterns and energy consumption related to the ongoing COVID-19 pandemic that differ from what was experienced throughout the summer. Mr. Mukerji stated that in general the NYISO continues to experience reduced load levels and changes in load patterns related to the COVID-19 pandemic. Mr. Mukerji further noted that the NYISO continues to report more detailed information regarding the impacts of the COVID-19 pandemic on load patterns and energy consumption at Load Forecasting Task Force meetings.

4. Working Group Updates

- Billing and Accounting and Credit Working Group: The group has not met since the last BIC meeting.
- Electric System Planning Working Group: The group has met three times since the last BIC meeting. On September 10, 2020, the group met and reviewed: (1) a presentation by Analysis Group regarding the draft study report related to the Phase II analysis being conducted as part of the ongoing climate change impact and resilience study project; and (2) the draft 2020 Reliability Needs Assessment (RNA) report. The group met on September 24, 2020 and reviewed: (1) a status update regarding the short-term assessment of reliability (STAR) study for Q3 2020; (2) the study assumptions for the 2020 Congestion Assessment and Resource Integration Study (CARIS) Phase 2 analysis; and (3) potential enhancements to the economic planning process. The group also met on October 5, 2020 and reviewed: (1) the draft 2020 RNA report; and (2) study assumptions for the 2020 CARIS Phase 2 analysis.
- Installed Capacity Working Group: The group has met seven times since the last BIC meeting, including joint meetings with MIWG and PRLWG. On September 14, 2020, the group met and reviewed interconnection requirements for co-located energy storage resources. The group met on September 22, 2020 and reviewed: (1) the potential market problem regarding the gas pricing alignment logic included in the Net EAS Model used for the 2017-2021 ICAP Demand Curve reset period; and (2) an overview of the NYISO staff's final recommendations related to the ongoing 2021-2025 ICAP Demand Curve reset period. The group met on September 25, 2020 and reviewed the potential market problem regarding the gas pricing alignment logic included in the Net EAS Model used for the 2017-2021 ICAP Demand Curve reset period. The group also met on September 30, 2020 and reviewed the potential market problem regarding the gas pricing alignment logic included in the Net EAS Model used for the 2017-2021 ICAP Demand Curve reset period. On October 2, 2020, the group met and reviewed an overview of the NYISO Member Community system. The group met on October 6, 2020 and reviewed interconnection and capacity market mitigation requirements for co-located energy storage resources. The group

also met on October 7, 2020 and reviewed the potential market problem regarding the gas pricing alignment logic included in the Net EAS Model used for the 2017-2021 ICAP Demand Curve reset period.

- Load Forecasting Task Force: The group has met twice since the last BIC meeting. The group met on September 16, 2020 and reviewed: (1) the impacts on load patterns and energy consumption related to the ongoing COVID-19 pandemic; (2) preliminary weather normalized peak load values for the 2020 Summer Capability Period; and (3) the preliminary regional load growth factors to be used in developing the peak load forecast for the NYSRC's installed reserve margin study for the 2021/2022 Capability Year. The group also met on September 25, 2020 and reviewed: (1) the preliminary weather normalized peak load values for the 2020 Summer Capability Period; and (2) the preliminary peak load forecast for the NYSRC's installed reserve margin study for the 2021/2022 Capability Year.
- Market Issues Working Group: The group has met four times since the last BIC meeting, including joint meetings with ICAPWG and PRLWG. The group met on September 14, 2020 and reviewed: (1) the performance of reserve providers during reserve pick-up events that occurred in the 2019/2020 Winter Capability Period; (2) proposed revisions to the voltage support service program related to participation by inverted-based resources; and (3) interconnection requirements for co-located energy storage resources. On September 22, 2020, the group met and reviewed: (1) proposed enhancements to the current reserve shortage pricing values, reserve demand curves and reserve procurements; (2) proposed revisions to the Transmission and Dispatch Operations Manual and Day-Ahead Scheduling Manual related to the pricing rules for fast-start resources; and (3) energy market participation requirements for co-located energy storage resources. The group met on October 2, 2020 and reviewed: (1) proposed revisions to the ISO-NE and NYISO Coordination Agreement to update the description of the facilities that comprise the interface between the control areas; (2) an overview of the NYISO Member Community system; (3) energy market participation requirements for co-located energy storage resources; and (4) a status update regarding the proposed enhancements to the current reserve shortage pricing values, reserve demand curves and reserve procurements. On October 6, 2020, the group met and reviewed: (1) interconnection requirements for co-located energy storage resources; and (2) proposed revisions to the Transmission and Dispatch Operations Manual related to the pricing rules for fast-start resources.
- Price Responsive Load Working Group: The group met jointly with ICAPWG and/or MIWG four times since the last BIC meeting (i.e., September 14, 2020, September 22, 2020, October 2, 2020 and October 6, 2020). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

5. New Business

There was no new business

Meeting adjourned at 10:15 a.m.